



May 10<sup>th</sup>, 2016

To:  
**Bidders in Public Tender for  
Intelligent Pigging of High Pressure  
Natural Gas Pipelines and for  
Establishment of Pool of Approved Contractors  
(INGL/TENDER/2016/07)**

Operation Department  
T: 03-6270453  
F: 03-5611324  
Ref: 337445

Re: Amendment no. 1 to Public Tender for Intelligent Pigging of High Pressure Natural Gas Pipelines and for Establishment of Pool of Approved Contractors (INGL/TENDER/2016/07) (the "Tender")

1. General

- 1.1. All capitalized terms not expressly defined herein shall have the meaning attributed to them in the Tender Documents.
- 1.2. The amendment appearing below replaces and supersedes all prior Tender Documents and all prior correspondence and shall constitute an integral part of the Tender Documents.
- 1.3. Except where expressly stated herein, nothing in this Letter shall be construed to derogate from the Tender Documents.
- 1.4. Please confirm the receipt of this Letter immediately following the receipt hereof by sending the confirmation attached below, signed and stamped, to the following e-mail address: [c-tender@ingl.co.il](mailto:c-tender@ingl.co.il).
- 1.5. In addition, please enclose this Letter, initialled and stamped on page 1, and signed and stamped on page 2, to your Bid.

2. The Amendment

- 2.1. Section 1.7(A) of the ITB is hereby amended by deleting the words "May 15th, 2016", and inserting in their stead the words "May 18th, 2016".
- 2.2. Section 1.7(B) of the ITB is hereby amended by deleting the words "May 30th, 2016", and inserting in their stead the words "June 6th, 2016", and by deleting the words "June 1st, 2016", and inserting in their stead the words "June 8th, 2016".

Sincerely,  
*PP. / Hador*  
Shlomi Zeira  
VP Operation



Acknowledgement of Receipt

We, the undersigned, hereby confirm, that we received the Amendment No. 1 to Public Tender for Intelligent Pigging of High Pressure Natural Gas Pipelines and for Establishment of Pool of Approved Contractors (INGL/TENDER/2016/07), dated May 10<sup>th</sup>, 2016 (Ref. 337445).

Company:.....

Stamp: .....

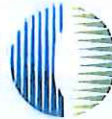
Signature/s:..... Date:.....

By: \_\_\_\_\_

Title: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_



25/05/2016

To:  
Bidders in Public Tender for  
Intelligent Pigging of High Pressure  
Natural Gas Pipelines and for  
Establishment of Pool of Approved Contractors  
(INGL/TENDER/2016/07)

Contract & Procurement  
Department  
T: 03-6270400  
F: 03-5611323  
e-mail: c-tender@ingl.co.il  
Ref: 338166

Re: Clarification & Amendment no. 2 –  
Public Tender for Intelligent Pigging of High Pressure Natural Gas Pipelines and for  
Establishment of Pool of Approved Contractors (INGL/TENDER/2016/07) (the "Tender")

1. **General**

- 1.1. All capitalized terms not expressly defined herein shall have the meaning attributed to them in the Tender Documents.
- 1.2. The clarifications & amendments appearing below replace and supersede all prior Tender Documents and all prior correspondence and shall constitute an integral part of the Tender Documents.
- 1.3. Except where expressly stated herein, nothing in this Letter shall be construed to derogate from the Tender Documents.
- 1.4. Please confirm the receipt of this Letter immediately following the receipt hereof by sending the confirmation attached below, signed and stamped, to the following e-mail address: c-tender@ingl.co.il.
- 1.5. In addition, please enclose this Letter, initialed and stamped on all pages, to your Bid.

2. **Clarification**

	QUESTION/ ANSWER	DOCUMENT SECTION	CLARIFICATION
1.	Q	General - Partial Completion of Services – MFL / Caliper Tool runs	Will the Company (INGL) pay the full amount of the complete services of the relevant Segment; should no MFL tool run is execute following the Gauge plate or Caliper tool survey results?
	A		A) Where Gauge plate survey results do not enable MFL tool run, no MFL tool run shall be executed. In such event (partial completion of the Services), the Company (INGL) shall pay the Contractor for the following items of the Bill of Quantities (Tender Price Form): <ol style="list-style-type: none"> <li>1. Mobilization &amp; Demobilization items – 100% of the Bid's price.</li> <li>2. Completion of the Services (partial) to a segment of [diameter size] pipeline – 40% of the Bid's price.</li> </ol>



	QUESTION/ ANSWER	DOCUMENT SECTION	CLARIFICATION
			<p>3. All documentation related to the Project (partially completed), including, inter alia, the Final Report (related to the Services which were carried out), submitted by the Contractor to the Company – 40% of the Bid's price.</p> <p>B) Where MFL tool run was executed without a Caliper Tool Survey (in case of received undamaged gauge plate), the Company (INGL) shall pay the Contractor for the following items of the Bill of Quantities (Tender Price Form):</p> <ol style="list-style-type: none"> <li>1. Mobilization &amp; Demobilization items – 100% of the Bid's price.</li> <li>2. Completion of the Services (without caliper tool) to a segment of [diameter size] pipeline – 95% of the Bid's price.</li> <li>3. All documentation related to the Project (without caliper tool), including, inter alia, the Final Report, submitted by the Contractor to the Company – 95% of the Bid's price.</li> </ol> <p>It is clarified that in both alternatives A or B above, the Contractor shall submit the Company (INGL) the relevant reports for approval.</p> <p>The above clarification is embedded in item 7 of the "Remarks" Table of the updated Bill of Quantities (Tender Price Form).</p>
2.	Q	General – Technical	Who will supply and install the Kicker line?
	A		The Kicker line shall be supplied and installed by the Company (INGL).
3.	Q	General – Technical	Please clarify who will actually operate the natural gas system during the pigging activity, venting and nitrogenizing (gas free) of the system, except for entering and taking out of the pigs.
	A		<p>See section 12 of the "Technical Volumes For Intelligent Pigging Services - Operational Provisions" (doc. no. 333190).</p> <p>It is clarified that during the pigging activity the Company (INGL), shall operate the natural gas system, including the Scraper Traps, Kicker lines, venting and nitrogenizing (gas free) of the system.</p> <p>The Contractor shall be responsible for verifying the pigging tools and equipment suitability, proper pigging data collection, entering and taking out of the pigging tools inside and out of the pipeline (cranes will be supplied by the Company (INGL)). The above is a short summary of the main activities. The full pigging activities to be performed by the Contractor are as listed in the Technical Volumes.</p>



	QUESTION/ ANSWER	DOCUMENT SECTION	CLARIFICATION
4.	Q	General – Technical	Do spare parts for the operating of the natural gas system (including for the Scraper Trap, Kicker lines, bolts, nuts, gaskets, pipes etc.) to be supplied by the Company (INGL)?
	A		The Company (INGL) will supply the spare parts for the operating of the natural gas system (including for the Scraper Trap, Kicker lines, bolts, nuts, gaskets, pipes etc.)  The above does not include the Contractor responsibility to provide spare parts for the pigging tools and equipment which brought by the Contractor to the Site.
5.	Q	General – Technical	Will the Company (INGL) reduce the pipeline gas capacity to enable adequate speed for the pigging tools?
	A		Please see section 12.5 of the "Technical Volumes For Intelligent Pigging Services - Operational Provisions" (doc. no. 333190). It is clarified that the Company (INGL) shall take the reasonable activities to enable proper planning for the pig runs in the adequate speeds.
6.	Q	General – Frame Schedule	Please confirm the timeframe for verification of raw Data on Site and submitting of a Preliminary Report to the Company (INGL), as there is inconsistency between ITB section 1.2.8 and "Annex 1 – Frame Schedule" of the Technical Volumes (doc. no. 333190).
	A		<u>Verification of raw Data on Site</u>  The Company (INGL) requires the Contractor to verify and confirm a successful MFL tool run and the collection of full and proper pigging data following each run.  Such confirmation shall be provided by the Contactor within <b>one week</b> from the completion of a run for each segment (to enable an additional MFL run if necessary and approved by the Company (INGL), due to a lack of pigging data).  <u>Submitting of a Preliminary Report</u>  The preliminary report should be submitted by the Contactor within <b>one month</b> from the completion of the MFL run for each segment.
7.	Q	Tender documents	Are the Tender Documents to be purchased include additional documents which were not published?
	A		The full Tender Documents provided to any Bidder who purchase these documents, include as well, the Specifications & Requirements for Intelligent Pig Inspection of Pipelines, version 2009, of the Pipeline Operators Forum, and the "Technical Volume for inclusion with 18", 24", 30" and 36" Pipeline In-Line-Inspection Tender 2016" (doc. no. 327772 (IEN-OME-COI-001) Rev. R3).



### 3. Amendment

3.1. The "Technical Volumes for Intelligent Pigging Services - Operational Provisions" (Doc. no. 333190) shall include the amendments as follows (the amendments were highlighted for convenience only):

3.1.1. New Clause 7.1.1 is added (after Clause 7.1):

#### "7.1.1 Pigging Tools details

Within 3 days of receipt of the COMMENCEMENT ORDER and before MOBILIZATION, the CONTRACTOR shall provide the COMPANY a list of the Pigging Tools to be used and mobilized by the CONTRACTOR for the SERVICES. The list shall include all the following for each of the tools:

- Type;
- Dimensions;
- Material type of all the tools parts which come into contact with the pipeline's epoxy coated inner wall (including ODO Wheels and bearings);
- Photos.

Such details are required in order to have the certainty, as well as verify, that each of the tools is fitted to the purpose."

#### 3.1.2. Runs Performance

Clause 7.5.1 is amended and replaced as follows:

"7.5.1 Subject to the COMPANY'S instructions and all of the requirements contained in the CONTRACT and in the TECHNICAL VOLUMES and OPERATIONS PROCEDURES, the CONTRACTOR shall perform all RUNS, as set forth in Clauses 7.6, 7.7, 7.8, 7.9.2 and 10 below, separately, for each PIPELINE. Only upon completion of all RUNS with respect to one of the PIPELINE/S, to the COMPANY'S full satisfaction, shall the CONTRACTOR proceed with the performance of the RUNS in respect of the other PIPELINE. The CONTRACTOR shall be obligated to complete the performance of all RUNS with respect to each of the PIPELINES within 15 working days.

Without derogating from the AGREEMENT and the TENDER DOCUMENTS, for the avoidance of doubt it is clarified that the SERVICES provided by the CONTRACTOR shall include, for each pipeline segment, running of all the following: Cleaning Pig & Gauge Plate Pig; Caliper Tool; MFL Tool. Running of TFI Tool and INS Tool are included in the SERVICES however subject to the COMPANY'S decision (in advance coordination with the CONTRACTOR)."



### 3.2. Updated Bill of Quantities (Tender Price Form)

An updated Bill of Quantities (Tender Price Form), **Doc. No. 338167 dated 25/05/2016** for the Intelligent Pigging Services replaces the former bill of quantities (Doc. No. 332400) as **Annex 12** of the Invitation to Bid (Doc. no. 337175).

The new version of the Bill of Quantities (Tender Price Form) is attached in PDF file as **Annex 1** hereof:

Bidders are requested to send to the Tender Coordinator by email (c-tender@ingl.co.il), by no later than May 26, 2016, a scanned printed copy of the full updated Bill of Quantities (Tender Price Form), signed for identification purposes, **without prices**, as evidence for using the correct and updated Bill of Quantities.

Should a Bidder not comply with the instructions above and file a Bid using the original Bill of Quantities (Tender Price Form), its Bid may be disqualified.

For your convenience, the updated Bill of Quantities (Tender Price Form) includes the following amendments and clarifications:

- a) The Items "Mobilization", "Demobilization" & "Completion of the Services to a segment of [diameter size] pipeline", for each pipeline segment were clarified.
- b) Item 2 "Caliper Tool Survey" of "Table E – Miscellaneous" was deleted.
- c) The new items 5 to 7 of "Remarks" Table were added.

### 3.3. Invitation to Bid ("ITB") (Doc. No. 337175)

In Section 3.3.1.2.5 "Equipment" of "The General Requirements" sub-section (a) shall be amended as follows:...

"(a) Detailed description of the Inspection Tools to be used thereby for the performance of the Services, including:

1. MFL Tool;
2. Caliper Tool and Gauging Plate Pig;
3. Cleaning Pig;
4. Data analysing software.

**For the 18", 24" & 30" diameters, the detailed description shall also include, all the following for each of the tools :**

- **Type;**
- **Dimensions;**
- **Material type of all the tools' parts which come into contact with the pipeline's epoxy coated inner wall (including ODO Wheels and bearings);**
- **Photos."**

The Bidders are requested to acknowledge the receipt of this **Clarification and Amendment No. 2** according to section 1.4 above.



Sincerely yours,

Israel Natural Gas Lines Company Ltd.

\* \* \* \* \*

### Acknowledgement of Receipt

We, the undersigned, hereby confirm, that we received **Clarification & Amendment no. 2 to Public Tender for Intelligent Pigging of High Pressure Natural Gas Pipelines and for Establishment of Pool of Approved Contractors (INGL/TENDER/2016/07)** (the "Tender"), dated 25/05/2016 (Ref. 338166).

.....

Date

.....

Company

.....

Stamp + Signature/s

.....

By + Title

.....

By + Title



Tender for Intelligent Pigging for High Pressure Natural Gas Pipelines  
(INGL/TENDER/2016/07)  
Tender Price Form (Bill of Quantities) -  
UPDATED 25/05/2016

	SERVICES	Unit	Maximum Total Price [ € ]	Price Per Unit [ € ]
<b>BATCH 1</b> Intelligent Pigging for 18" & 24" Pipelines Current Projects				
<b>1 Tel Kashish - Kishon Segment 24" 15.6 Km</b>		<b>Planned Dates for Pigging: October - November 2016</b>		
1.1	Mobilization [See Remark 5]	Lump Sum		
1.2	Demobilization [See Remark 5]	Lump Sum		
1.3	Completion of the Services to a segment of 24" Pipeline [See Remarks 6, 7]	Lump Sum		
1.4	All documentation related to the Project, including, inter alia, the Final Report, submitted by the Contractor to the Company (INGL) [See Remarks 6, 7]	Lump Sum		
<b>Total for Table 1 [ € ]</b>				<b>€ 57,000</b>
<b>2 Kishon - Haifa (IEC) 18" 2 Km</b>		<b>Planned Dates for Pigging: October - November 2016</b>		
2.1	Mobilization [See Remark 5]	Lump Sum		
2.2	Demobilization [See Remark 5]	Lump Sum		
2.3	Completion of the Services to a segment of 18" Pipeline [See Remarks 6, 7]	Lump Sum		
2.4	All documentation related to the Project, including, inter alia, the Final Report, submitted by the Contractor to the Company (INGL) [See Remarks 6, 7]	Lump Sum		
<b>Total for Table 2 [ € ]</b>				<b>€ 25,000</b>
<b>3 Holot - Shafdan 18" 12.8 Km</b>		<b>Planned Dates for Pigging: October - November 2016</b>		
3.1	Mobilization [See Remark 5]	Lump Sum		
3.2	Demobilization [See Remark 5]	Lump Sum		
3.3	Completion of the Services to a segment of 18" Pipeline [See Remarks 6, 7]	Lump Sum		
3.4	All documentation related to the Project, including, inter alia, the Final Report, submitted by the Contractor to the Company (INGL) [See Remarks 6, 7]	Lump Sum		
<b>Total for Table 3 [ € ]</b>				<b>€ 52,000</b>

[Continue - Next Page]

Tender for Intelligent Pigging for High Pressure Natural Gas Pipelines  
(INGL/TENDER/2016/07)  
Tender Price Form (Bill of Quantities) -  
UPDATED 25/05/2016

4 Aroer - Sdom Segment 18" 59.58 Km		Planned Dates for Pigging: October - November 2016	
4.1	Mobilization [See Remark 5]	Lump Sum	
4.2	Demobilization [See Remark 5]	Lump Sum	
4.3	Completion of the Services to a segment of 18" Pipeline [See Remarks 6, 7]	Lump Sum	
4.4	All documentation related to the Project, including, inter alia, the Final Report, submitted by the Contractor to the Company (INGL) [See Remarks 6, 7]	Lump Sum	
<b>Total for Table 4 [ € ]</b>		€	<b>75,000</b>
			<b>Total for BATCH 1 (Tables 1 - 4)</b>

	SERVICES	Unit	Maximum Total Price [ € ]	Price Per Unit [ € ]
<b>BATCH 2</b>				
<b>Intelligent Pigging for 30" Pipeline Later Project (Company Option)</b>				
<b>5 Ashdod - Sorek Segment 30" 21.2 Km</b>		<b>Planned Dates for Pigging: October - November 2017</b>		
5.1	Mobilization [See Remark 5]	Lump Sum		
5.2	Demobilization [See Remark 5]	Lump Sum		
5.3	Completion of the Services to a segment of 30" Pipeline [See Remarks 6, 7]	Lump Sum		
5.4	All documentation related to the Project, including, inter alia, the Final Report, submitted by the Contractor to the Company (INGL) [See Remarks 6, 7]	Lump Sum		
<b>Total for Table 5 [ € ]</b>		€	<b>80,000</b>	

<b>6 Ashdod to Reading 30" 31 Km Offshore Pipeline</b>		<b>Planned Dates for Pigging: October - November 2017</b>		
6.1	Mobilization [See Remark 5]	Lump Sum		
6.2	Demobilization [See Remark 5]	Lump Sum		
6.3	Completion of the Services to a segment of 30" Pipeline [See Remarks 6, 7]	Lump Sum		
6.4	All documentation related to the Project, including, inter alia, the Final Report, submitted by the Contractor to the Company (INGL) [See Remarks 6, 7]	Lump Sum		
<b>Total for Table 6 [ € ]</b>		€	<b>80,000</b>	

[Continue - Next Page]

Tender for Intelligent Pigging for High Pressure Natural Gas Pipelines  
(INGL/TENDER/2016/07)  
Tender Price Form (Bill of Quantities) -  
UPDATED 25/05/2016

7 Reading to Dor 30" 60 Km Offshore Pipeline		Planned Dates for Pigging: October - November 2017	
7.1	Mobilization [See Remark 5]	Lump Sum	
7.2	Demobilization [See Remark 5]	Lump Sum	
7.3	Completion of the Services to a segment of 30" Pipeline [See Remarks 6, 7]	Lump Sum	
7.4	All documentation related to the Project, including, inter alia, the Final Report, submitted by the Contractor to the Company (INGL) [See Remarks 6, 7]	Lump Sum	
<b>Total for Table 7 [ € ]</b>		€	90,000

<b>Total for BATCH 2 (Tables 5 - 7) [ € ]</b>	
---	--

BATCH 3 Intelligent Pigging for 36" Pipeline Later Project (Company Option)			
8 Estern Line (Nesher to Hagit) - 36" 88 Km		Planned Dates for Pigging: October - November 2018	
8.1	Mobilization [See Remark 5]	Lump Sum	
8.2	Demobilization [See Remark 5]	Lump Sum	
8.3	Completion of the Services to a segment of 36" Pipeline [See Remarks 6, 7]	Lump Sum	
8.4	All documentation related to the Project, including, inter alia, the Final Report, submitted by the Contractor to the Company (INGL) [See Remarks 6, 7]	Lump Sum	
<b>Total for Table 8 [ € ]</b>		€	120,000

<b>Total for BATCHES 1 + 2 + 3 (Tables 1 - 8) [ € ]</b>	
---	--

[Continue - Next Page]

Tender for Intelligent Pigging for High Pressure Natural Gas Pipelines  
(INGL/TENDER/2016/07)  
Tender Price Form (Bill of Quantities) -  
UPDATED 25/05/2016

	SERVICES	Unit	Maximum Total Price [ € ]	Price Per Unit [ € ]
<b>TABLE E - Miscellaneous</b>				
1	Full and final compensation for a Stand By period of Equipment and Personnel, after the exhaustion of a grace period of an aggregate of 72 hours for each of the Pipelines diameters [See Remark 2]	Day		
2	Use of the TFI Tool (for each Pipeline) [See Remark 5, 6]	Lump Sum		
3	Use of the INS Tool for the whole Project [See Remark 5, 6]	Lump Sum		
4	Daily Rate (24 Hours) for Project Manger [See Remark 3]	Daily Rate		
5	Daily Rate (24 Hours) for Survey Engineer [See Remark 3]	Daily Rate		
6	Daily Rate (24 Hours) for Survey Technician [See Remark 3]	Daily Rate		
				<b>Total for Table E</b> [ € ]

Remarks	
1	The amounts offered by the Bidder for all Sections of Table E, if any, will not be graded and evaluated by the Company (INGL)
2	The payment shall be calculated based on the actual Stand By period, on a pro rata basis of <b>24 hours minimum</b> . In any event the aggregate compensation in accordance with this section shall not exceed a cap of a cumulative of 60 days multiplied by the Stand By Daily Rate or a cap which equals 5% of the Contract Price for the <b>Project</b> (or in case of exercising the <b>Company (INGL) Option - of Later Project</b> ), whichever is less. A "Day" means - 24 Hours.
3	<u>The Daily Rates</u> a) Payment for Daily Rates shall apply and be paid for additional services only, ordered in advance and specifically by the Company (INGL) for each of the functionaries, during a separated period than the Pigging Services for any of the pipelines. b) Daily rates <b>shall not</b> be paid in addition to the full consideration stipulated in the price tables of Batches 1 - 3 above (for the performance of the Services in full, including providing the Company (INGL) the Final Report by the Contractor). No double payment shall apply for the Key Personnel employed during the performance period of the Pigging Services themselves. c) The Daily Rates shall include Per-Diem for meals and personal expenses etc. In the event the Company (INGL) shall use Daily Rate tariffs, the Company (INGL) shall pay in addition to the Daily Rates for the actual costs for accomodation and round-trip flights (economy class) plus 10% overhead costs only. d) Daily Rates shall not apply to a Stand By period in Remark No. 2 above.
4	In the event of performance of services for additional pipeline having the same diameter and using the same equipment and personnel continuously, no double payment shall be paid for Mobilization & Demobilization. In such event, the Company (INGL) shall pay for one Mobilization and De-mobilization according to the Price Tables above.
5	Mobilization & Demobilization refer to all required personnel, the Pigging Tools and Equipment, including the Cleaning Pig & Gauge Plate Pig; Caliper Tool and MFL Tool, custom clearance etc. (also see sections 11.6, 11.7 to the "Technical Volumes for Intelligent Pigging Services - Operational Provisions" (Doc. no. 333190). <u>Mobilization &amp; Demobilization for TFI tool and INS Tool</u> - in an event the Company (INGL) will decide to run an INS Tool or TFI Tool (in advance coordination with the CONTRACTOR), the COMPANY (INGL) will pay the Contractor the actual Mobilization and Demobilization costs plus overhead costs of 10% of these costs.
6	Without derogation of the Agreement and the Tender Documents, for the avoidance of doubt it is clarified that the Services provided by the Contractor shall include, for each pipeline segment, running of all the following: Cleaning Pig & Gauge Plate Pig; Caliper Tool; MFL Tool. Running of an TFI Tool or INS Tool are included in the Services however subject to the Company's decision (in advance coordination with the Contractor, according to the prices of Item 2 (TFI Tool) or 3 (INS Tool) of Table E above, as applicable.

[Continue - Next Page]

**Tender for Intelligent Pigging for High Pressure Natural Gas Pipelines  
(INGL/TENDER/2016/07)  
Tender Price Form (Bill of Quantities) -  
UPDATED 25/05/2016**

	<p><b>Partial Completion of the Services - Relates to non performance of MFL or Caliper Tool</b></p> <p>A) Where Gauge plate survey results do not enable MFL tool run, no MFL tool run shall be executed. In such event (partial completion of the Services), the Company (INGL) shall pay the Contractor for the following items of the Bill of Quantities (Tender Price Form):</p> <ol style="list-style-type: none"> <li>1. Mobilization &amp; Demobilization items – 100% of the Bid's price.</li> <li>2..Completion of the Services (partial) to a segment of [dimeter size] pipeline – 40% of the Bid's price.</li> <li>3..All documentation related to the Project (partially completed), including, inter alia, the Final Report (re-lated to the services which where carried out), submit-ted by the Contractor to the Company (INGL) – 40% of the Bid's price.</li> </ol>
7	<p>B) Where MFL tool run was executed without a Caliper Tool Survey (in case of received undamaged gauge plate), the Company (INGL) shall pay the Contractor for the following items of the Bill of Quantities (Tender Price Form):</p> <ol style="list-style-type: none"> <li>1. Mobilization &amp; Demobilization items – 100% of the Bid's price.</li> <li>2. Completion of the Services (without caliper tool) to a segment of [dimeter size] pipeline – 95% of the Bid's price.</li> <li>3. All documentation related to the Project (without caliper tool), including, inter alia, the Final Report, submitted by the Contractor to the Company (INGL) – 95% of the Bid's price.</li> </ol> <p>It is clarified that in both alternatives A or B above, the Contractor shall submit the Company (INGL) the relevant reports for approval.</p>

**Confirmation of behalf of the Bidder**

Full Name & Position	Seal or Printed Name	Signature	Date



May 31<sup>st</sup>, 2016

To:  
Bidders in Public Tender for  
Intelligent Pigging of High Pressure  
Natural Gas Pipelines and for  
Establishment of Pool of Approved Contractors  
(INGL/TENDER/2016/07)

Operation Department  
T: 03-6270453  
F: 03-5611324  
Ref: 338315

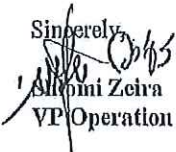
Re: Amendment no. 3 to Public Tender for Intelligent Pigging of High Pressure Natural Gas Pipelines and for Establishment of Pool of Approved Contractors (INGL/TENDER/2016/07) (the "Tender")

1. General

- 1.1. All capitalized terms not expressly defined herein shall have the meaning attributed to them in the Tender Documents.
- 1.2. The amendment appearing below replaces and supersedes all prior Tender Documents and all prior correspondence and shall constitute an integral part of the Tender Documents.
- 1.3. Except where expressly stated herein, nothing in this Letter shall be construed to derogate from the Tender Documents.
- 1.4. Please confirm the receipt of this Letter immediately following the receipt hereof by sending the confirmation attached below, signed and stamped, to the following e-mail address: [c-tender@ingl.co.il](mailto:c-tender@ingl.co.il).
- 1.5. In addition, please enclose this Letter, initialed and stamped on page 1, and signed and stamped on page 2, to your Bid.

2. The Amendment

Section 1.7(B) of the ITB is hereby amended by deleting the words "June 6th, 2016", and inserting in their stead the words "June 13th, 2016", and by deleting the words "June 8th, 2016", and inserting in their stead the words "June 15th, 2016".

Sincerely,  
  
Shlomi Zeira  
VP Operation



Acknowledgement of Receipt

We, the undersigned, hereby confirm that we received Amendment No. 3 to Public Tender for Intelligent Pigging of High Pressure Natural Gas Pipelines and for Establishment of Pool of Approved Contractors (INGL/TENDER/2016/07), dated May 31<sup>st</sup>, 2016 (Ref. 338315).

Company:.....

Stamp: .....

Signature/s:..... Date:.....

By: \_\_\_\_\_  
Title: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_



June 16<sup>th</sup>, 2016

To:  
**Bidders in Public Tender for  
Intelligent Pigging of High Pressure  
Natural Gas Pipelines and for  
Establishment of Pool of Approved Contractors  
(INGL/TENDER/2016/07)**

Operation Department  
T: 03-6270453  
F: 03-5611324  
Ref: 338804

Re: Amendment no. 4 to Public Tender for Intelligent Pigging of High Pressure Natural Gas Pipelines and for Establishment of Pool of Approved Contractors (INGL/TENDER/2016/07) (the "Tender")

1. **General**

- 1.1. All capitalized terms not expressly defined herein shall have the meaning attributed to them in the Tender Documents.
- 1.2. The amendment appearing below replaces and supersedes all prior Tender Documents and all prior correspondence and shall constitute an integral part of the Tender Documents.
- 1.3. Except where expressly stated herein, nothing in this Letter shall be construed to derogate from the Tender Documents.
- 1.4. Please confirm the receipt of this Letter immediately following the receipt hereof by sending the confirmation attached below, signed and stamped, to the following e-mail address: [c-tender@ingl.co.il](mailto:c-tender@ingl.co.il).
- 1.5. In addition, please enclose this Letter, initialled and stamped on page 1, and signed and stamped on page 2, to your Bid.

2. **The Amendment**

Section 1.7(B) of the ITB is hereby amended by deleting the words "**June 15th, 2016**", and inserting in their stead the words "**June 20th, 2016**".

Sincerely,

**Shlomi Zeira**  
**VP Operation**

*Shlomi Zeira*





**Acknowledgement of Receipt**

We, the undersigned, hereby confirm that we received **Amendment No. 4 to Public Tender for Intelligent Pigging of High Pressure Natural Gas Pipelines and for Establishment of Pool of Approved Contractors (INGL/TENDER/2016/07)**, dated June 16<sup>th</sup>, 2016 (Ref. 338804).

Company:.....

Stamp: .....

Signature/s:..... Date:.....

By: \_\_\_\_\_  
Title: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_